Preliminary Summary and Conclusions Low Sulphur Fuel for Inland Waterway Transport in Europe Round Table of the Central Commission for Navigation on the Rhine (CCNR) 3 May 2007, Strasbourg

prepared by the secretariat of the Central Commission for Navigation on the Rhine www.ccr-zkr.org



### Introduction

(table 1 of 2)



The following summary and conclusions

- reflect views of stakeholders & government representatives, but not European Commission
- must be seen together with presentations & statements of stakeholders (<u>www.ccr-zkr.org</u>)
- are meant to inform non-participating stakeholders & decision makers about outcome
- reflect differing views as much as practically possible

#### Introduction

(table 2 of 2)



- Differing views on certain aspects prevail as result of different interests, experience, ...
- Europia specifically sees
  - only justification for ultra low sulphur marine diesel in enabling tighter emission limits
  - also other sulphur content than 10 ppm & other technical requirements than EN 590 as possible
- Certain group of ship owners wants to fix date for introduction of ULSD only after all technical questions are resolved

#### 2-Step or 1-Step Switch Over (Transition) to ULSD

- 2 steps suggested by European Commission (300 ppm 31.12.2009, 10 ppm 31.12.2011)
- 1 step favoured by EBU/ESO, UPEI, A, D, NL, INE (NL: 10 ppm 2010; D: 10 ppm 2010/2011)
- In addition to already foreseen switch in 2008 (2000ppm to 1000 ppm, Directive 1999/32/EC)

Parallel Supply of Different Fuel Grades; Fast Track

- Parallel supply & fast track permitted by fuel directives
- 1 grade favoured by EUROPIA
- 1 grade & 1 harmonized introduction date strongly supported by Euromot, UPEI, EBU/ESO, INE, A
- A favours keeping fast track for closed off, environmentally sensitive areas, such as lakes
- D sees perhaps need for transitional measures

#### Availability of ULSD; Necessary Lead Time



- Euromot: minimum 1 year before next stage of emission limits
- UPEI: no logistical need for lead time
- EBU/ESO, A, CH: introduction as soon as possible after answering key questions

# Additional Fuel Production & Other Costs; Savings

- No reliable data; 1 to 4 cents per litre
  - 300 ppm  $\rightarrow$  50 ppm: **1 c/I** (European Commission, IWT)
  - Gas oil  $\rightarrow$  road fuel: **2,5 c/l** (INE)
  - Light Heating Oil  $\rightarrow$  road fuel: **3-4 c/l** (EBU Bunkering)
- EBU, UPEI: with 1-step approach no significant logistical cost
- EBU: likely other costs such as additives or alterations of engines
- CESA: possible savings due to lower maintenance costs

# Quality Requirements; Need for Dedicated IWT Fuel?

- Fuel directives deal with environmental aspects (European Commission: technical aspects to be regulated by CEN, such as EN 590)
- EUROPIA: for practical considerations heating oil or road fuel
- Euromot, EBU/ESO, INE: road fuel EN 590
- Euromot, A: no dedicated IWT fuel
- D: minimum quality requirements

#### Blending with Bio-fuels



- Fuel directives no limits

   (European Commission: bio-fuel blending is technical aspect regulated by EN 590 & asked CEN to reconsider current limit of 5% for FAME)
- Euromot: generally up to 5% FAME, higher blends & other qualities case based
- UPEI: bio-fuels supports "greening" of IWT
- Possible negative effects of introduction of biofuels (blends) in IWT need to be examined

#### Compatibility of Engines & Heating Systems with LS Fuel

- Euromot: no general guidance possible; issue is fuel quality; in-use test program suggested
- EUROPIA: in-use test program suggested
- EBU/ESO: fuel quality & lube oil important
- CESA: no compatibility problem, if better fuel quality; no problem for heating systems
- INE: with EN 590 ULSD unproblematic for vast majority of engines; additives for engine at end of their lifecycle

Relevant Studies; Information Needs



- CREATING sees ULSD as prerequisite for emission reductions
- SPB study proposes certain fuel qualities
- BMVBS study of engine compatibility, available summer 2007
- TNO study on cylinder lacquering, June 2007
- Stakeholders requested to state engine compatibility with ULSD, bio-fuel blends and describe necessary measures for existing
- <sup>14.5.07</sup> engine (engine alterations, lube oil, additives) <sup>11</sup>

## Main Conclusions of Round Table

1. Navigation sector & governments want ULS fuel asap for better environment & image

(early introduction stimulates innovation in exhaust reduction technology; later introduction gives more time to solve problems & develop transitional measures)

- 2. Measures to be developed & introduced for operation of certain older engines with ULSD
- 3. 1 step to 10 ppm requested(in addition to already foreseen step 1000 ppm in 2008)

## Main Conclusions of Round Table

- 4. Fuel with 10 ppm S requires EN 590 parameters should be clearly regulated
- 5. Main environmental benefits arrive from tighter emission limits (next stages currently suggested from 2012 and 2016 onwards)
- 6. Fuel consumption of IWT overall insignificant (less than 1 3 % of total diesel consumption)
- 7. Expected additional fuel cost of some 2.5 cents per litre; other costs to be expected as well (additives, engine alterations, ...)

#### Legislative Process (table 1 of 2)



- CCNR: Mai 07 to report outcome of Round Table to governments & EP rapporteur
- EP: *preliminary* timetable sees decision making between June 07 & Jan 2008
  - June 07 discussion of rapporteur's working doc
  - July 07 stakeholder hearing
  - Sept 07 discussion of <u>report</u> in committee
  - Nov 07 committee vote
  - Jan 2008 plenary vote

#### Legislative Process (table 2 of 2)



- Council: difficult decision making expected because of non-IWT issues
- Legislative process can still be influenced by stakeholders

#### Roadmap



- Analysis of results of BMVBS & TNO studies in summer 2007
- In-use test program by stakeholders & development of possible additional measures to be finished by 2009
- 1.1. 2010 mandatory and harmonized introduction of ULSD – 10 ppm, EN 590 (date depending on legislative process; 1.1.2011 would be sufficient for next step exhaust regulations & would give more time to develop transitional measures)

# The CCNR wishes to thank all participants for their valuable contributions!

Presentations and additional information are available at www.ccr-zkr.org

